

Executive Summary – Enforcement Matter – Case No. 43716
ADICO ENTERPRISES INC. dba Anas Shell
RN100870831
Docket No. 2012-0531-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Anas Shell, 9816 Galveston Road, Houston, Harris County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: August 31, 2012

Comments Received: No

Penalty Information

Total Penalty Assessed: \$12,044

Amount Deferred for Expedited Settlement: \$2,408

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$291

Total Due to General Revenue: \$9,345

Payment Plan: 35 payments of \$267 each

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Average

Site/RN - High

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

Executive Summary – Enforcement Matter – Case No. 43716
ADICO ENTERPRISES INC. dba Anas Shell
RN100870831
Docket No. 2012-0531-PST-E

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: July 12, 2011 and February 6, 2012

Date(s) of NOE(s): February 6, 2012

Violation Information

1. Failed to renew a previously issued underground storage tank (“UST”) delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on July 31, 2006 [30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)].
2. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, one fuel delivery was accepted without a valid delivery certificate [30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a)].
3. Failed to provide proper corrosion protection for the UST system [30 TEX. ADMIN. CODE § 334.49(a)(1) and TEX. WATER CODE § 26.3475(d)].
4. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].
5. Failed to provide proper release detection for the pressurized piping associated with the UST system. Specifically, Respondent had not conducted the annual line leak detector and piping tightness testing [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

Respondent has implemented the following corrective measures at the Facility:

- a. Conducted the annual line leak detector and piping tightness testing with passing results on March 9, 2012; and
- b. Conducted the triennial cathodic protection system testing with passing results on March 23, 2012.

Executive Summary – Enforcement Matter – Case No. 43716
ADICO ENTERPRISES INC. dba Anas Shell
RN100870831
Docket No. 2012-0531-PST-E

Technical Requirements:

The Order will require Respondent to:

- a. Immediately, cease accepting fuel until such time as a valid delivery certificate is obtained from the TCEQ by submitting a properly completed UST registration and self-certification form;
- b. Within 30 days, install and implement a release detection method for the USTs at the Facility; and
- c. Within 45 days, submit written certification demonstrating compliance.

Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Maggie Dennis, Enforcement Division,
Enforcement Team 7, MC 128, (512) 239-2578; Debra Barber, Enforcement Division,
MC 219, (512) 239-0412
TCEQ SEP Coordinator: N/A
Respondent: Musa Adi, President, ADICO ENTERPRISES INC., 9802 Gulf Freeway,
Houston, Texas 77034
Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	13-Feb-2012	Screening	27-Feb-2012	EPA Due	
	PCW	8-May-2012				

RESPONDENT/FACILITY INFORMATION

Respondent	ADICO ENTERPRISES INC. dba Anas Shell		
Reg. Ent. Ref. No.	RN100870831		
Facility/Site Region	12-Houston	Major/Minor Source	Minor

CASE INFORMATION

Enf./Case ID No.	43716	No. of Violations	4
Docket No.	2012-0531-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Wallace Myers
		EC's Team	Enforcement Team 7
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1** \$11,500

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **0.0%** Enhancement **Subtotals 2, 3, & 7** \$0

Notes No adjustment for compliance history.

Culpability **No** **0.0%** Enhancement **Subtotal 4** \$0

Notes The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments **Subtotal 5** \$250

Economic Benefit **0.0%** Enhancement* **Subtotal 6** \$0

Total EB Amounts \$1,195
Approx. Cost of Compliance \$8,218
*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal** \$11,250

OTHER FACTORS AS JUSTICE MAY REQUIRE **7.1%** **Adjustment** \$794

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes Enhancement to capture the avoided cost of compliance associated with violation nos. 1 and 4.

Final Penalty Amount \$12,044

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty** \$12,044

DEFERRAL **20.0%** Reduction **Adjustment** -\$2,408

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes Deferral offered for expedited settlement.

PAYABLE PENALTY \$9,636

Screening Date 27-Feb-2012

Docket No. 2012-0531-PST-E

PCW

Respondent ADICO ENTERPRISES INC. dba Anas Shell

Policy Revision 2 (September 2002)

Case ID No. 43716

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN100870831

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Wallace Myers

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance
History
Notes

No adjustment for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 27-Feb-2012

Docket No. 2012-0531-PST-E

PCW

Respondent ADICO ENTERPRISES INC. dba Anas Shell

Policy Revision 2 (September 2002)

Case ID No. 43716

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN100870831

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Wallace Myers

Violation Number 1

Rule Cite(s)

30 Tex. Admin. Code § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)

Violation Description

Failed to renew a previously issued underground storage tank ("UST") delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on July 31, 2006.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential			

Percent 0%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor
	X		

Percent 10%

Matrix Notes

100% of the rule requirement was not met.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 6

2037 Number of violation days

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	X
	single event	

Violation Base Penalty \$6,000

Six annual events are recommended.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$6,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$665

Violation Final Penalty Total \$6,423

This violation Final Assessed Penalty (adjusted for limits) \$6,423

Economic Benefit Worksheet

Respondent ADICO ENTERPRISES INC. dba Anas Shell

Case ID No. 43716

Reg. Ent. Reference No. RN100870831

Media Petroleum Storage Tank

Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	6-Feb-2012	27-Oct-2012	0.72	\$4	n/a	\$4

Notes for DELAYED costs

Estimated cost to obtain a current TCEQ delivery certificate by submitting a properly completed UST registration and self-certification form. The date required is the record review date and the final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$500	31-Jul-2006	6-Feb-2012	6.44	\$161	\$500	\$661
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated cost to obtain a TCEQ delivery certificate (\$100 per full year) by submitting a properly completed UST registration and self-certification form. The date required is the expiration date of the delivery certificate and the final date is the record review date.

Approx. Cost of Compliance

\$600

TOTAL

\$665

Screening Date 27-Feb-2012

Docket No. 2012-0531-PST-E

PCW

Respondent ADICO ENTERPRISES INC. dba Anas Shell

Policy Revision 2 (September 2002)

Case ID No. 43716

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN100870831

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Wallace Myers

Violation Number 2

Rule Cite(s)

30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)

Violation Description

Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, one fuel delivery was accepted without a valid delivery certificate.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Major	Moderate	Minor
Actual			
Potential			X

Percent 5%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,500

\$500

Violation Events

Number of Violation Events 1

1 Number of violation days

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	X

Violation Base Penalty \$500

One single event is recommended for accepting one delivery of fuel without a valid delivery certificate.

Good Faith Efforts to Comply

0.0% Reduction

\$0

Before NOV NOV to EDPRP/Settlement Offer

Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$0

Violation Final Penalty Total \$535

This violation Final Assessed Penalty (adjusted for limits) \$535

Economic Benefit Worksheet

Respondent ADICO ENTERPRISES INC. dba Anas Shell
Case ID No. 43716
Reg. Ent. Reference No. RN100870831
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Economic benefit included in violation no. 1.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$0

TOTAL

\$0

Screening Date 27-Feb-2012

Docket No. 2012-0531-PST-E

PCW

Respondent ADICO ENTERPRISES INC. dba Anas Shell

Policy Revision 2 (September 2002)

Case ID No. 43716

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN100870831

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Wallace Myers

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 334.49(a)(1) and Tex. Water Code § 26.3475(d)

Violation Description Failed to provide proper corrosion protection for the UST system.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

	Harm		
Release	Major	Moderate	Minor
Actual			
Potential	x		

Percent 25%

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 21 Number of violation days

mark only one with an x	daily	
	weekly	
	monthly	x
	quarterly	
	semiannual	
	annual	
	single event	

Violation Base Penalty \$2,500

One monthly event is recommended based on documentation of the violation during the February 6, 2012 record review to the February 27, 2012 screening date.

Good Faith Efforts to Comply

10.0% Reduction

\$250

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		x
N/A		(mark with x)

Notes The Respondent came into compliance on March 23, 2012.

Violation Subtotal \$2,250

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$293

Violation Final Penalty Total \$2,409

This violation Final Assessed Penalty (adjusted for limits) \$2,409

Economic Benefit Worksheet

Respondent ADICO ENTERPRISES INC. dba Anas Shell
Case ID No. 43716
Reg. Ent. Reference No. RN100870831
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment	\$6,000	12-Jul-2011	23-Mar-2012	0.70	\$14	\$279	\$293
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to provide corrosion protection for all components of the UST system. The date required is the date of the investigation and the final date is the date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$6,000

TOTAL

\$293

Screening Date 27-Feb-2012

Docket No. 2012-0531-PST-E

PCW

Respondent ADICO ENTERPRISES INC. dba Anas Shell

Policy Revision 2 (September 2002)

Case ID No. 43716

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN100870831

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Wallace Myers

Violation Number 4

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and (b)(2) and Tex. Water Code § 26.3475(a) and (c)(1)

Violation Description

Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Also, failed to provide proper release detection for the pressurized piping associated with the UST system. Specifically, the Respondent had not conducted the annual line leak detector and piping tightness testing.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	x		

Percent 25%

>> Programmatic Matrix

Falsification			
	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1

21 Number of violation days

mark only one
with an x

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty \$2,500

One monthly event is recommended based on documentation of the violation during the February 6, 2012 record review to the February 27, 2012 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$2,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$237

Violation Final Penalty Total \$2,676

This violation Final Assessed Penalty (adjusted for limits) \$2,676

Economic Benefit Worksheet

Respondent ADICO ENTERPRISES INC. dba Anas Shell
Case ID No. 43716
Reg. Ent. Reference No. RN100870831
Media Petroleum Storage Tank
Violation No. 4

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	12-Jul-2011	27-Nov-2012	1.38	\$104	n/a	\$104

Notes for DELAYED costs

Estimated cost to provide release detection for the UST system. The date required is the investigation date and the final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$118	12-Jul-2010	9-Mar-2012	2.58	\$15	\$118	\$133
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to conduct the annual line leak detector and piping tightness testing. The date required is one year prior to the investigation and the final date is the date of compliance.

Approx. Cost of Compliance

\$1,618

TOTAL

\$237

Compliance History Report

Customer/Respondent/Owner-Operator: CN600976450 ADICO ENTERPRISES INC. Classification: AVERAGE Rating: 2.25

Regulated Entity: RN100870831 Anas Shell Classification: HIGH Site Rating: 0.00

ID Number(s): AIR NEW SOURCE PERMITS ACCOUNT NUMBER HG8983A
PETROLEUM STORAGE TANK REGISTRATION 65785
REGISTRATION

Location: 9816 GALVESTON RD, HOUSTON, TX, 77034

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: February 27, 2012

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: February 27, 2007 to February 27, 2012

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Wallace Myers Phone: 512-239-6580

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? YES
2. Has there been a (known) change in ownership/operator of the site during the compliance period? NO
3. If YES, who is the current owner/operator? N/A
4. If YES, who was/were the prior owner(s)/operator(s)? N/A
5. If YES, when did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2011 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.
N/A
- B. Any criminal convictions of the state of Texas and the federal government.
N/A
- C. Chronic excessive emissions events.
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)
- | | | |
|---|------------|----------|
| 1 | 07/31/2008 | (687212) |
| 2 | 01/24/2011 | (892148) |
| 3 | 02/06/2012 | (949831) |
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
- F. Environmental audits.
N/A
- G. Type of environmental management systems (EMSs).
N/A
- H. Voluntary on-site compliance assessment dates.
N/A
- I. Participation in a voluntary pollution reduction program.
N/A
- J. Early compliance.
N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
ADICO ENTERPRISES INC. DBA
ANAS SHELL
RN100870831**

§
§
§
§
§
§

**BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY**

AGREED ORDER DOCKET NO. 2012-0531-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding ADICO ENTERPRISES INC. dba Anas Shell ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 9816 Galveston Road in Houston, Harris County, Texas (the "Facility").
2. The Respondent's four underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about February 11, 2012.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Twelve Thousand Forty-Four Dollars (\$12,044) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Two Hundred Ninety-One Dollars

(\$291) of the administrative penalty and Two Thousand Four Hundred Eight Dollars (\$2,408) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Nine Thousand Three Hundred Forty-Five Dollars (\$9,345) of the administrative penalty shall be payable in 35 monthly payments of Two Hundred Sixty-Seven Dollars (\$267) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:
 - a. Conducted the annual line leak detector and piping tightness testing with passing results on March 9, 2012; and
 - b. Conducted the triennial cathodic protection system testing with passing results on March 23, 2012.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii), as documented during an investigation conducted on July 12, 2011 and a record review conducted on February 6, 2012. Specifically, the delivery certificate expired on July 31, 2006.
2. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a), as documented during an investigation conducted on July 12, 2011 and a record review conducted on February 6, 2012. Specifically, one fuel delivery was accepted without a valid delivery certificate.
3. Failed to provide proper corrosion protection for the UST system, in violation of 30 TEX. ADMIN. CODE § 334.49(a)(1) and TEX. WATER CODE § 26.3475(d), as documented during an investigation conducted on July 12, 2011 and a record review conducted on February 6, 2012.
4. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on July 12, 2011 and a record review conducted on February 6, 2012.
5. Failed to provide proper release detection for the pressurized piping associated with the UST system, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a), as documented during an investigation conducted on July 12, 2011 and a record review conducted on February 6, 2012. Specifically, the Respondent had not conducted the annual line leak detector and piping tightness testing.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: ADICO ENTERPRISES INC. dba Anas Shell, Docket No. 2012-0531-PST-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

- a. Immediately upon the effective date of this Agreed Order, cease accepting fuel until such time as a valid delivery certificate is obtained from the TCEQ by submitting a properly completed UST registration and self-certification form, in accordance with 30 TEX. ADMIN. CODE § 334.8;
- b. Within 30 days after the effective date of this Agreed Order, install and implement a release detection method for the USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50; and
- c. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a. and 2.b. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Houston Regional Office
Texas Commission on Environmental Quality
5425 Polk Avenue, Suite H
Houston, Texas 77023-1486

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.

4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

10/3/12


Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

6-11-2012

Date

MUSA A. ADI

Name (Printed or typed)
Authorized Representative of
ADICO ENTERPRISES INC. dba Anas Shell

President

Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.